

DOMESTIC SERVICE RATE D

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge First 250</u>	<u>3.185</u>
<u>Distribution Charge Excess 250.....</u>	<u>4.784</u>
<u>Business Profits Tax.....</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management.....</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution First 250.....</u>	<u>3.231</u>
<u>Total Distribution Excess 250.....</u>	<u>4.830</u>
<u>Transmission Service Cost Adjustment.....</u>	<u>3.557</u>
<u>Stranded Cost Adjustment Factor.....</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor.....</u>	<u>0.221</u>

Rates for Retail Delivery Service

Customer Charge

~~\$11.67~~ per month

Distribution Energy Charges

Regular Use

~~3.064~~—cents per kilowatt hour for the first 250 kilowatt hours
~~4.656~~—cents per kilowatt hour for the excess of 250 kilowatt hours

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

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Daniel G. Saad
Title: President

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<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u>	<u>3.042</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution</u>	<u>3.088</u>
<u>Transmission Service Cost Adjustment</u>	<u>3.557</u>
<u>Stranded Cost Adjustment Factor</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u>	<u>0.221</u>

~~2.923~~ cents per kilowatt hour If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u>	<u>3.176</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution</u>	<u>3.222</u>
<u>Transmission Service Cost Adjustment</u>	<u>3.557</u>
<u>Stranded Cost Adjustment Factor</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u>	<u>0.221</u>

~~If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.~~

~~3.056 cents per kilowatt hour if a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.~~

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge*</u>	<u>3.984</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution</u>	<u>4.030</u>
<u>Transmission Service Cost Adjustment</u>	<u>3.557</u>
<u>Stranded Cost Adjustment Factor</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u>	<u>0.221</u>

~~*A3.855 cents per kilowatt hour for all Regular Use kilowatt-hours in excess of the greater of the following:~~

- ~~i. 500 kilowatt-hours~~
- ~~ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer~~

APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D

The specifications for an approved type of water heater for all domestic applications are as follows:

1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

Approx. Tank Size (gallons)	Rating Top Unit (watts)	Rating Bottom Unit (watts)
80*	4500	3000
100 to 120	4500	4500
150	5000	5000

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*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

~~It shall be equipped with a top and bottom heating element, each controlled by a separate thermostatic switch. The thermostatic switch for the top element shall be of a double throw type so connected as to permit operation of only one heating element at a time. The thermostat for the bottom element shall be of single pole, single throw type. The top and bottom units shall be designed for nominal 240 volt operation.~~

~~It shall have a pressure rating of not less than 250 pounds per square inch test.~~

~~It shall be equipped as purchased with an approved fuel cut off type temperature limit switch having its temperature sensitive element in contact with tank surface within 12 inches of top and so connected as to completely disconnect the heating elements from the power supply.~~

~~The thermostats for the top and the bottom heating units shall have a range of temperature settings extending from 120 degrees to 170 degrees Fahrenheit with the bottom element setting maintaining approximately a 10 degree differential above the setting of the top element.~~

~~The water heater and the installation thereof shall conform to the National Electric Code, to any State or local requirements, and to those of the Company.~~

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Title: President

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2. It shall be equipped with a top and bottom heating element, each controlled by a separate thermostatic switch. The thermostatic switch for the top element shall be of a double-throw type so connected as to permit operation of only one heating element at a time. The thermostat for the bottom element shall be of single-pole, single-throw type. The top and bottom units shall be designed for nominal 240-volt operation.
3. It shall have a pressure rating of not less than 250 pounds-per-square-inch test.
4. It shall be equipped as purchased with an approved fuel cut-off type temperature limit switch having its temperature sensitive element in contact with tank surface within 12 inches of top and so connected as to completely disconnect the heating elements from the power supply.
5. The thermostats for the top and the bottom heating units shall have a range of temperature settings extending from 120 degrees to 170 degrees Fahrenheit with the bottom element setting maintaining approximately a 10-degree differential above the setting of the top element.
6. The water heater and the installation thereof shall conform to the National Electric Code, to any State or local requirements, and to those of the Company.

The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for 240-volt operation, to which no equipment other than the water heater shall be connected. Specific water heating connection diagrams for each type of service and rate application are available from the Company.

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

	Control hours per day	Credit
IC-1	6	\$6. 9184
IC-2	16	\$9. 8878

~~TRANSMISSION SERVICE COST ADJUSTMENT~~

~~Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.~~

~~STRANDED COST ADJUSTMENT~~

~~All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.~~

~~ENERGY SERVICE~~

~~Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.~~

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Daniel G. Saad
Title: President

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~~Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.~~

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TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-0873-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-0873-039.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ELECTRIC ASSISTANCE PROGRAM

Eligible customers taking service under this rate will receive a discount as provided on Page 69 of this Tariff of which this rate is a part. Eligibility shall be determined in accordance with the Electric Assistance Program Provision on Page 69 of this Tariff. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~May 4, 2015~~ ~~April 1, 2014~~
~~Saad Richard Leehr~~

Issued by /s/ Daniel G.

Effective: ~~May 1, 2015~~ ~~April 1, 2014~~
~~Saad Richard Leehr~~

Daniel G.

Title: President

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SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

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~~Saad Richard Leehr~~
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Daniel G.

Title: President

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MINIMUM CHARGE

The Customer Charge is the Minimum Charge.
~~\$11.67 per month Customer Charge.~~

BIMONTHLY BILLING

The Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Customer Charge, the kilowatt-hours stated in each block and the Minimum Charge shall be multiplied by two.

TERMS OF PAYMENT

The above rate is net, billed monthly or bimonthly and payable upon presentation of the bill.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

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**DOMESTIC SERVICE RATE D-10
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

~~Customer Charge~~

~~\$11.83-month~~

~~Customer Charge.....\$11.95 per month~~

~~Energy Charges Per Kilowatt-Hour~~

~~Distribution Charge On Peak.....9.007~~

~~Distribution Charge Off Peak.....0.076~~

~~Business Profits Tax.....0.057~~

~~Reliability Enhancement/Vegetation Management.....0.006~~

~~Energy Service Adjustment (0.008)~~

~~Total Distribution Charge On Peak.....9.062~~

~~Total Distribution Charge Off Peak.....0.131~~

~~Transmission Service Cost Adjustment.....3.558~~

~~Stranded Cost Adjustment Factor.....(0.154)~~

~~Storm Recovery Adjustment Factor.....0.221~~

~~Distribution Energy Charges~~

~~On Peak — 8.824 cents per kilowatt-hour~~

~~Off Peak — (0.011) cents per kilowatt-hour~~

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

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The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

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ELECTRIC WATER HEATING CONDITIONS

- 1) Electricity delivered to the water heater must be separately controlled.
- 2) The Company shall install, own and maintain the control relay.
- 3) The bottom water heating element will operate only during Off-Peak hours.
- 4) All water heaters installed after the effective date of this rate shall have a storage capacity of 80 gallons or greater and be of a type approved by the Company.
- 5) However, approved water heater of less than 80 gallons now being served by the Company may be permitted to transfer to this rate, and at the Company's option smaller tanks may be permitted only within an individual apartment of a multi-family building.

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-0873-039.

Dated: ~~April 1, 2014~~ May 4, 2015
~~Saad Richard Leehr~~

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~~Saad Richard Leehr~~

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Daniel G.

Title: President

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RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ELECTRIC ASSISTANCE PROGRAM

Eligible customers taking service under this rate will receive a discount as provided on Page 69 of this Tariff of which this rate is a part. Eligibility shall be determined in accordance with the Electric Assistance Program Provision on Page 69 of this Tariff. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

~~The Customer Charge is the Minimum Charge.~~
~~\$11.83 per month Customer Charge~~

TERMS OF PAYMENT

The above rate is net, billed monthly or bimonthly and payable upon presentation of the bill.

TERMS OF AGREEMENT

The agreement for service under this rate will continue for an initial term of one year if electricity can be properly delivered to a Customer without an uneconomic expenditure by the Company. The agreement may be terminated at any time on or after the expiration date of the initial term by twelve (12) months prior written notice.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

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GENERAL SERVICE TIME-OF-USE RATE G-1

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u>	<u>\$324.09 per month</u>
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge On Peak</u>	<u>0.389</u>
<u>Distribution Charge Off Peak</u>	<u>0.076</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Total Distribution Charge On Peak</u>	<u>0.452</u>
<u>Total Distribution Charge Off Peak</u>	<u>0.139</u>
<u>Demand Charge per Kilowatt</u>	<u>\$6.91</u>
<u>Transmission Service Cost Adjustment</u>	<u>3.118</u>
<u>Stranded Cost Adjustment Factor</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u>	<u>0.221 Customer Charge</u>

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~~\$320.63 per month.~~

~~Distribution Demand Charge~~

~~\$6.84 per kW of Peak Hours Demand per Month~~

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Distribution Energy Charges Peak Periods

~~Peak Hours Use ————— 0.298 cents per Kilowatt-hour~~
~~Off Peak Hours Use ————— (0.00011) cents per Kilowatt-hour~~

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which rate shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

Dated: ~~December 2, 2014~~ May 4, 2015
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- c) 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

OPTIONAL DETERMINATION OF DEMAND

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

INCREASED NIGHT USE

If a Customer has entered into a five-year agreement for electric service guaranteeing that the Demand shall be not less than 50 kilowatts and guaranteeing to pay for not less than 200 kilowatt-hours per kilowatt of demand each month, then any fifteen-minute peaks occurring during the periods from 10:00 p.m. to 7:00 a.m. daily and from 7:00 a.m. to 10:00 p.m. on Sundays and legal holidays in New Hampshire shall be reduced by one-half for the purpose of ascertaining the Demand as defined above. On one week's notice to the Customer, the Company may change the hours specified above provided that the aggregate weekly number of hours not be decreased.

For a Customer using the Increased Night Use provision and taking auxiliary service, the minimum Demand under Auxiliary Service provisions shall be 40% of the kilovolt-ampere rating of the transformers through which service is

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~~SaadRichard Leehr~~

Effective: May 1, 2015 ~~April 1, 2014~~

~~SaadRichard Leehr~~

Issued by /s/ Daniel G.

Daniel G.

Title: President

Authorized by Order No. ~~25.638 Issued March 17, 2014~~ 25.785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

furnished, whether such transformers be supplied by the Company or the Customer, or, if service be not furnished through separate transformers, 40% of the kilovolt-ampere rating of the standard size of transformers which would be required for such service. In no case shall the monthly Demand be less than 50 kilowatts.

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~~Saad Richard Lehr~~

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Daniel G.

Title: President

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GENERAL LONG HOUR SERVICE RATE G-2

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u>	<u>\$54.05 per month</u>
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u>	<u>0.116</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Total Distribution Charge</u>	<u>.0179</u>
<u>Demand Charge per Kilowatt</u>	<u>\$6.96</u>
<u>Transmission Service Cost Adjustment</u>	<u>3.424</u>
<u>Stranded Cost Adjustment Factor</u>	<u>(0.151)</u>
<u>Storm Recovery Adjustment Factor</u>	<u>0.221</u> Customer Charge
\$53.48 per month.	
Distribution Demand Charge	
\$6.89 per kilowatt of Demand per Month	
Distribution Energy Charge	
0.028 cents per kilowatt hour	

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Title: President

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TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~December 2, 2014~~ May 4, 2015
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Daniel G. Saad
Title: President

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STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

Dated: ~~April 1, 2014~~ May 4, 2015
~~Saad Richard Leehr~~

Effective: ~~May 1, 2015~~ April 1, 2014
~~Leehr~~ Daniel G. Saad

Issued by /s/ Daniel G.

~~Richard~~

Title: President

Authorized by Order No. ~~25,785 Issued April 30, 2015~~ 25,638 Issued March 17, 2014 in Docket No. DE ~~15-0873-063~~

GENERAL SERVICE RATE G-3

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

<u>Customer Charge.....</u>	<u>\$11.70 per month</u>
<u>Energy Charges</u> <u>Per Kilowatt-Hour</u>	
<u>Distribution Charge.....</u>	<u>3.958</u>
<u>Business Profits Tax.....</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management.....</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution Charge.....</u>	<u>4.004</u>
<u>Transmission Service Cost Adjustment.....</u>	<u>3.400</u>
<u>Stranded Cost Adjustment Factor.....</u>	<u>(0.144)</u>
<u>Storm Recovery Adjustment Factor.....</u>	<u>0.221</u>
<u>Customer Charge</u>	
<u>\$11.58 per month:</u>	
<u>Distribution Energy Charge</u>	
<u>3.829 cents per kilowatt hour:</u>	

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~December 2, 2014~~ May 4, 2015
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Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

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STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

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Daniel G. Saad
Title: President

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ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

~~The Customer Charge is the Minimum Charge.~~
~~\$11.58 per Month Customer Charge~~

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by ~~\$2.52~~ for each KVA in excess of 25 KVA.

BIMONTHLY BILLING

The Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Customer Charge and the Minimum Charge shall be multiplied by two.

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OUTDOOR LIGHTING SERVICE RATE M

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge.....</u>	<u>0.000</u>
<u>Business Profits Tax.....</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Total Distribution.....</u>	<u>0.063</u>
<u>Transmission Service Cost Adjustment.....</u>	<u>2.359</u>
<u>Stranded Cost Adjustment Factor.....</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor.....</u>	<u>0.221</u>

Luminaire Charge

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
Sodium Vapor			
4,000	50	LUM HPS RWY 50W	\$78.267.43
9,600	100	LUM HPS RWY 100W	\$94.893.88
27,500	250	LUM HPS RWY 250W	\$166.634.85
50,000	400	LUM HPS RWY 400W	\$217.124.81
9,600 (Post Top)	100	LUM HPS POST 100W	\$109.288.12
27,500 (Flood)	250	LUM HPS FLD 250W	\$168.116.32
50,000 (Flood)	400	LUM HPS FLD 400W	\$232.0729.60

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Incandescent			
1,000	103	LUM INC RWY 103W	\$10 4.483.37

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Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
Mercury Vapor			
4,000	50	LUM MV RWY 100W	\$7 5.614.81
8,000	100	LUM MV RWY 175W	\$9 1.950.97
22,000	250	LUM MV RWY 400W	\$17 3.922.07
63,000	400	LUM MV RWY 1000W	\$3 30.0026.48
22,000 (Flood)	250	LUM MV FLD 400W	\$19 2.340.29
63,000 (Flood)	400	LUM MV FLD 1000W	\$3 32.1428.60

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

POLE AND ACCESSORY CHARGE

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

	Description	Annual Price Per Unit
Overhead Service		
Wood Poles	POLE – WOOD	\$9 2.221.24
Underground Service		
<u>Non-Metallic Standard</u>		
Fiberglass – Direct Embedded	POLE FIBER PT < 25FT	\$9 5.504.48
Fiberglass with Foundation < 25 ft.	POLE FIBER RWY < 25FT	\$16 1.990.26
Fiberglass with Foundation >= 25 ft.	POLE FIBER RWY => 25	\$2 70.6367.74
<u>Non-Metallic Standard</u>		
Metal Poles Poles – Direct Embedded	POLE METAL EMBEDDED	\$19 3.164.10
Metal Poles Poles with Foundation	POLE METAL	\$2 32.7530.27

OTHER CHARGES

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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Daniel G. Saad
Title: President

Authorized by Order No. ~~25,738~~^{Issued November 26, 2014} ~~25,785~~^{Issued April 30, 2015} in Docket No. DE ~~15-0873-063~~

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 13-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

Dated: ~~May 4, 2015~~ ~~April 1, 2014~~
~~SaadRichard Leehr~~

Effective: ~~May 1, 2015~~ ~~April 1, 2014~~
~~SaadRichard Leehr~~

Issued by /s/ Daniel G.

Daniel G.

Title: President

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LIMITED TOTAL ELECTRICAL LIVING RATE T

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u>	<u>\$11.92 per month</u>
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u>	<u>3.511</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.007)</u>
<u>Total Distribution Charge</u>	<u>3.567</u>

Dated: ~~May 4, 2015~~~~December 2, 2014~~
Effective: ~~May 1, 2015~~~~December 1, 2014~~

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~~~25,785 Issued April 30, 2015~~ in Docket No. DE ~~15-08743-063~~

~~Transmission Service Cost Adjustment.....3.372~~
~~Stranded Cost Adjustment Factor.....(0.149)~~
~~Storm Recovery Adjustment Factor.....0.221~~ ~~Customer Charge~~

~~\$11.80 per Month~~

~~Distribution Energy Charge~~

~~3.387 cents per kilowatt hour~~

Dated: ~~May 4, 2015~~^{December 2, 2014}
Effective: ~~May 1, 2015~~^{December 1, 2014}

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~^{25,785 Issued April 30, 2015} in Docket No. DE ~~15-08713-063~~

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

	Control hours per day	Credit
IC-1	6	\$6,916.84
IC-2	16	\$9,889.78

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 13-039.

Dated: ~~December 2, 2014~~ May 4, 2015
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,738 Issued November 26, 2014 25,785 Issued April 30, 2015 in Docket No. DE 15-0873-063

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE ~~15-0873-039~~.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ELECTRIC ASSISTANCE PROGRAM

Eligible customers taking service under this rate will receive a discount as provided on Page 69 of this Tariff of which this rate is a part. Eligibility shall be determined in accordance with the Electric Assistance Program Provision on Page 69 of this Tariff. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

~~The Customer Charge is the Minimum Charge.
\$11.80 per Month Customer Charge~~

BIMONTHLY BILLING

The Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Minimum Charge shall be multiplied by two.

TERMS OF PAYMENT

The above rate is net, billed monthly or bimonthly and payable upon presentation of the bill. However, customers may elect in writing to pay on a Budget Billing Plan available on application to the Company.

TERM OF AGREEMENT

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Dated: ~~December 2, 2014~~ May 4, 2015
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

Dated: ~~December 2, 2014~~ May 4, 2015
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

LIMITED COMMERCIAL SPACE HEATING RATE V

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u>	<u>\$11.74 per month</u>
<hr/>	
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u>	<u>4.052</u>
<u>Business Profits Tax</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
<u>Energy Service Adjustment</u>	<u>(0.009)</u>
<u>Total Distribution Charge</u>	<u>4.106</u>
<u>Transmission Service Cost Adjustment</u>	<u>4.159</u>
<u>Stranded Cost Adjustment Factor</u>	<u>(0.161)</u>
<u>Storm Recovery Adjustment Factor</u>	<u>0.221</u>
<u>Minimum Charge</u>	
<u>\$11.62 per Month</u>	
<u>Distribution Energy Charge</u>	

Dated: ~~December 2, 2014~~ May 4, 2015
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25, ~~738 Issued November 26, 2014 in Docket No. DE 13-063785~~ Issued April 30, 2015 in Docket No. DE 15-087

~~3.922 cents per kilowatt hour~~

~~TRANSMISSION SERVICE COST ADJUSTMENT~~

~~Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.~~

Dated: ~~December 2, 2014~~May 4, 2015
Effective: May 1, 2015~~December 1, 2014~~

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,738 ~~Issued November 26, 2014 in Docket No. DE 13-063785~~ Issued April 30, 2015 in Docket No. DE 15-087

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-08743-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-0873-039.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Dated: ~~April 1, 2014~~ May 4, 2015
~~Saad Richard Leehr~~

Issued by /s/ Daniel G.

Effective: May 1, 2015 ~~April 1, 2014~~
~~Saad Richard Leehr~~

Daniel G.

Title: President

Authorized by Order No. ~~25,638 Issued March 17, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE 15-0873-063

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~April 1, 2014~~ May 4, 2015
~~Saad Richard Leehr~~
Effective: May 1, 2015 ~~April 1, 2014~~
~~Saad Richard Leehr~~

Issued by /s/ Daniel G.
Daniel G.

Title: President

Authorized by Order No. ~~25,638 Issued March 17, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.
~~\$11.62 per Month Customer Charge~~

TERMS OF PAYMENT

The above rate is net, billed monthly and payable upon presentation of the bill. However, customers may elect in writing to pay on a Budget Billing Plan available on application to the Company.

TERM OF AGREEMENT

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Dated: ~~December 2, 2014~~ May 4, 2015
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015; ~~25,738~~ Issued ~~November 26, 2014~~ in Docket No. DE 15-0873-063

RATES EFFECTIVE ~~DECEMBER 1, 2014~~
FOR USAGE ON AND AFTER ~~DECEMBER 1, 2014~~

Rate	Blocks	Distribution Charge	Business Profits Tax	REP/VMP	Energy Service Adjustment	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ -11.67				-11.67						-11.67		\$ -11.67	
	1st 250 kWh	\$ -0.03064	0.00057	-(0.00030)	(0.00017)	-0.03074	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.05876	0.15487	\$ -0.21363	
	Excess kWh	\$ -0.04646	0.00057	-(0.00030)	(0.00017)	-0.04656	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.07458	0.15487	\$ -0.22945	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ -0.02923	0.00057	-(0.00030)	(0.00017)	-0.02933	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.05735	0.15487	\$ -0.21222	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ -0.03056	0.00057	-(0.00030)	(0.00017)	-0.03066	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.05868	0.15487	\$ -0.21355	
Farm ¹	All kWh	\$ -0.03855	0.00057	-(0.00030)	(0.00017)	-0.03865	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.06667	0.15487	\$ -0.22154	
D-10	Customer Charge	\$ -11.83				-11.83						-11.83		\$ -11.83	
	On Peak kWh	\$ -0.08824	0.00057	-(0.00030)	(0.00008)	-0.08843	-0.02458	-0.00080	0.00221	0.00330	0.00055	-0.11987	0.15487	\$ -0.27474	
	Off Peak kWh	\$ -(0.00011)	0.00057	-(0.00030)	(0.00008)	-0.00008	-0.02458	-0.00080	0.00221	0.00330	0.00055	-0.03152	0.15487	\$ -0.18639	
M	All kWh	\$ -(0.00060)	0.00057	-(0.00030)	NA	-(0.00033)	-0.01517	-0.00080	0.00221	0.00330	0.00055	-0.02170	0.15487	\$ -0.17657	
T	Customer Charge	\$ -11.80				-11.80						-11.80		\$ -11.80000	
	All kWh	\$ -0.03387	0.00057	-(0.00030)	(0.00007)	-0.03407	-0.02525	-0.00080	0.00221	0.00330	0.00055	-0.06618	0.15487	\$ -0.22105	
V	Minimum Charge	\$ -11.62				-11.62						-11.62		\$ -11.62	
	All kWh	\$ -0.03922	0.00057	-(0.00030)	(0.00009)	-0.03940	-0.02867	-0.00080	0.00221	0.00330	0.00055	-0.07493	0.15487	\$ -0.22980	
G-3	Customer Charge	\$ -11.58				-11.58						-11.58		\$ -11.58	
	All kWh	\$ -0.03829	0.00057	-(0.00030)	(0.00017)	-0.03839	-0.02108	-0.00080	0.00221	0.00330	0.00055	-0.06633	0.15487	\$ -0.22120	
G-2	Customer Charge	\$ -53.48				-53.48						-53.48		\$ -53.48	
	Demand Charge	\$ -6.89				-6.89						-6.89		\$ -6.89	
	All kWh	\$ -0.00028	0.00057	-(0.00030)	NA	-0.00055	-0.02147	-0.00081	0.00221	0.00330	0.00055	-0.02889		\$ -0.02889	
													Effective 11/1/2014, usage on or after	0.08453	\$ -0.11342
													Effective 12/1/2014, usage on or after	0.17502	\$ -0.20391
													Effective 1/1/2015, usage on or after	0.21900	\$ -0.24789
													Effective 2/1/2015, usage on or after	0.21171	\$ -0.24060
													Effective 3/1/2015, usage on or after	0.12733	\$ -0.15622
													Effective 4/1/2015, usage on or after	0.07642	\$ -0.10531
G-1	Customer Charge	\$ -320.63				-320.63						-320.63		\$ -320.63	
	Demand Charge	\$ -6.84				-6.84						-6.84		\$ -6.84	
	On Peak kWh	\$ -0.00298	0.00057	-(0.00030)	NA	-0.00325	-0.01724	-0.00080	0.00221	0.00330	0.00055	-0.02735		\$ -0.02735	
													Effective 11/1/2014, usage on or after	0.08453	\$ -0.11188
													Effective 12/1/2014, usage on or after	0.17502	\$ -0.20237
													Effective 1/1/2015, usage on or after	0.21900	\$ -0.24635
													Effective 2/1/2015, usage on or after	0.21171	\$ -0.23906
													Effective 3/1/2015, usage on or after	0.12733	\$ -0.15468
													Effective 4/1/2015, usage on or after	0.07642	\$ -0.10377
	Off Peak kWh	\$ -(0.00011)	0.00057	-(0.00030)	NA	-0.00016	-0.01724	-0.00080	0.00221	0.00330	0.00055	-0.02426		\$ -0.02426	
													Effective 11/1/2014, usage on or after	0.08453	\$ -0.10879
													Effective 12/1/2014, usage on or after	0.17502	\$ -0.19928
													Effective 1/1/2015, usage on or after	0.21900	\$ -0.24326
													Effective 2/1/2015, usage on or after	0.21171	\$ -0.23597
													Effective 3/1/2015, usage on or after	0.12733	\$ -0.15159
													Effective 4/1/2015, usage on or after	0.07642	\$ -0.10068

¹ Rate is a subset of Domestic Rate D

Dated: December 2, 2014
Effective: December 1, 2014

Issued by: /s/Daniel G. Saad
Daniel G. Saad
Title: President

ENERGY SERVICE COST RECLASSIFICATION ADJUSTMENT PROVISION

The prices for Distribution Service and Energy Service contained in all the tariffs of the Company are subject to adjustment to reflect the reclassification of cost recovery of those costs incurred by the Company in providing Energy Service which are included in the Company’s Distribution rates and which are reflected in the reconciliation of Energy Service and recovered through the Energy Service Adjustment Factor to Energy Service rates, in order to more appropriately reflect the price of providing Energy Service.

The adjustments to the Company’s Distribution Energy charges are as follows:

	Credit to Distribution Charges
Rate D	(0.017¢) per kWh
Rate D-10	(0.008¢) per kWh
Rate G-1	n/a
Rate G-2	n/a
Rate G-3	(0.017¢) per kWh
Rate M	n/a
Rate T	(0.007¢) per kWh
Rate V	(0.009¢) per kWh

The credit to the Company’s distribution charges shall not be subject to reconciliation.

The adjustments to the Company’s Energy Service charges as follows:

	Surcharge to Energy Service
Residential & Small C&I	0. 142 ⁰⁷⁸ ¢ per kWh
Medium and Large C&I	0. 011 ¹⁰¹ ¢ per kWh

The adjustments shall be known as the Energy Service Cost Reclassification Adjustment Factor.

On an annual basis, the Company shall reconcile the actual administrative cost incurred in providing Energy Service to the revenue generated by the above surcharges included in Energy Service rates. Any excess or deficiency, including interest at the interest rate paid on customer deposits, shall be used to adjust the subsequent year’s surcharges on a per kilowatt-hour basis.

In addition, the Company shall annually establish the surcharges above based on an estimate of the administrative costs in providing Energy Service for the upcoming year.

For purposes of the above reclassification, the administrative costs associated with providing Energy Service and subject to reclassification pursuant to this provision shall reflect the costs associated with Energy Service as defined by the settlement agreement in Docket DE 05-126.

Should any balance remain outstanding subsequent to the refund or recovery of over or under collections as described above, the Company shall reflect as an adjustment in the current reconciliation period the amount of the outstanding balance.

Any adjustment to the Energy Service Cost Reclassification Adjustment Factor under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Cost Reclassification Adjustment Factor applicable to Energy Service rates. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Dated: ~~April 1, 2014~~ May 4, 2015

Issued by /s/ Daniel G.

~~Saad Richard Leehr~~

Effective: May 1, 2015 ~~April 1, 2014~~

Daniel G.

~~Saad Richard Leehr~~

Title: President

This provision is applicable to all Retail Delivery Service rates of the Company.

Dated: ~~April 1, 2014~~ May 4, 2015
~~Saad Richard Leehr~~

Effective: ~~May 1, 2015~~ April 1, 2014
~~Saad Richard Leehr~~

Issued by /s/ Daniel G.

Daniel G.

Title: President

Authorized by Order No. 25, ~~770638~~ Issued March ~~30, 2015~~ 17, 2014 in Docket No. DE ~~15-0103-063~~

Exhibit A – Simplified Process Interconnection Application Instructions
(please do not submit this page)

General Information: If you, the Interconnecting Customer, wish to submit an application to interconnect your generating Facility using the Simplified Process (reference Section 3.1 of the Interconnection Standard for eligibility) please fill out the attached application form completely (not including this page of instructions), including your signature in the space provided. Interconnections that may be eligible for this Simplified Process include UL 1741-Listed inverter-based Facilities that are either (1) connecting to radial electric power systems with power ratings of ≤ 100 kVA, or (2) connecting to spot network electric power systems with power ratings of ≤ 10 kVA single-phase. Please attach any documentation provided by the inverter manufacturer concerning the UL 1741. Facilities larger than 10 kVA will be required to install a fully rated lockable switch near the service entrance for use by utility personnel.

Mail all material to: Liberty Utilities, ~~Customer Relations~~~~Sales and Marketing~~, ~~15 Buttrick Road, Londonderry, NH 030539~~ Lowell Road, Salem, NH 03079 or Email to ~~NH~~ElectricSrvreqSalesMarketing@LibertyUtilities.com

The Simplified Process is as follows:

1. Application process:
 - a. Interconnecting Customer submits a Simplified Application filled out properly and completely.
 - b. Interconnecting Customer submits a non-professional engineer stamped electrical one-line diagram of the proposed system.
 - c. Company evaluates the application for completeness and notifies the Interconnecting Customer within 10 business days of receipt that the application is or is not complete and, if not, advises what is missing.
2. Company verifies Facility equipment can be interconnected safely and reliably.
3. If approved, the Company signs the application and returns a copy to the Interconnecting Customer.
4. Upon receipt of the signed application, the Interconnecting Customer installs the Facility. Then the Interconnecting Customer arranges for inspection of the completed installation by the local electrical wiring inspector, or other authority having jurisdiction, and this person signs the Certificate of Completion. If the Facility was installed by an electrical contractor, this person also fills out the Certificate of Completion.
5. In certain circumstances, the Company will require the Interconnecting Customer to pay for System Modifications. If so, a description of work and an estimate will be sent back to the Interconnecting Customer for approval. The Interconnecting Customer would then approve via a signature and payment for the System Modifications. If the Interconnecting Customer approves, the Company performs the System Modifications. Then, the Company signs the application and sends the approved application back to the Interconnecting Customer.
6. The Interconnecting Customer returns the Certificate of Completion to the Company.
7. Following receipt of the Certificate of Completion, the Company may inspect the Facility for compliance with standards by arranging for a Witness Test. Except for a short test by the installer to confirm the system works properly, the Interconnecting Customer has no right to operate in parallel (interconnect) until a Witness Test has been performed or has been previously waived by the Company on the Application Form. The Company is will make every attempt to complete this Witness Test within 10 business days of its receipt of the Certificate of Completion. All projects larger than 10 kVA will need to be witness tested, unless waived by the Company.
8. Assuming the wiring inspection and/or Witness Test is satisfactory, the Company notifies the Interconnecting Customer in writing that interconnection is authorized. If the Witness Test is not satisfactory, the Company has the right to disconnect the Facility, and will provide information to the Interconnecting Customer describing clearly what is required for approval.

Dated: ~~August 26 2014~~May 4, 2015
Effective: August 26, 2014

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Simplified Process Interconnection Application and Service Agreement

Contact Information:

Date Prepared: _____

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate):

Customer or Company Name (print): _____ *Contact Person, if Company:* _____

Mailing Address: _____

City: _____ *State:* _____ *Zip Code:* _____ *E-Mail:* _____

Telephone (Daytime): _____ *(Evening):* _____ *Facsimile Number:* _____

Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):

Name: _____

Mailing Address: _____

City: _____ *State:* _____ *Zip Code:* _____ *E-Mail:* _____

Telephone (Daytime): _____ *(Evening):* _____ *Facsimile Number:* _____

Electrical Contractor Contact Information (if appropriate):

Name: _____ *Telephone:* _____

Mailing Address: _____

City: _____ *State:* _____ *Zip Code:* _____

Facility Information:

Address of Facility: _____

City: _____ *State:* _____ *Zip Code:* _____

Electric Supply Co: _____ *Acct #:* _____ *Meter #:* _____

Gen/Inverter Manu: _____ *Model Name and #:* _____ *Quantity:* _____

Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts) *Single* _____ *or Three* _____

Phase

System Design Capacity: _____ (kW) _____ (kVA) *Battery Backup: Yes:* _____ *No:* _____

Net Metering: If Renewably Fueled, will the account be Net Metered? Yes: _____ *No:* _____

Prime Mover: Photovoltaic Recip'g Engine Fuel Cell Turbine Other: _____

Energy Source: Solar Wind Hydro Diesel Nat Gas Fuel Oil Other: _____

UL 1741.1 (IEEE 1547.1) Listed? Yes: _____ *No:* _____ *External Manual Disconnect: Yes:* _____ *No:* _____

Estimated Install Date: _____ *Estimated In-Service Date:* _____

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Customer Signature: _____ *Title:* _____ *Date:* _____

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Yes: _____ *No:* _____ *To be Determined* _____

Company Signature: _____ *Title:* _____ *Date:* _____

***Company waives inspection/Witness Test? Yes:* _____ *No:* _____**

Application Number

Dated: ~~May 4, 2015~~ July 15 2014

Effective: July 15, 2014

Issued by /s/ Richard Leehr

Richard Leehr

Title: President

DOMESTIC SERVICE RATE D

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge First 250	3.185
Distribution Charge Excess 250.....	4.784
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution First 250.....	3.231
Total Distribution Excess 250.....	4.830
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.042
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.088
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.176
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.222
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge*.....	3.984
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	4.030
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D

The specifications for an approved type of water heater for all domestic applications are as follows:

- 1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

Approx. Tank Size (gallons)	Rating Top Unit (watts)	Rating Bottom Unit (watts)
80*	4500	3000
100 to 120	4500	4500
150	5000	5000

*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

2. It shall be equipped with a top and bottom heating element, each controlled by a separate thermostatic switch. The thermostatic switch for the top element shall be of a double-throw type so connected as to permit operation of only one heating element at a time. The thermostat for the bottom element shall be of single-pole, single-throw type. The top and bottom units shall be designed for nominal 240-volt operation.
3. It shall have a pressure rating of not less than 250 pounds-per-square-inch test.
4. It shall be equipped as purchased with an approved fuel cut-off type temperature limit switch having its temperature sensitive element in contact with tank surface within 12 inches of top and so connected as to completely disconnect the heating elements from the power supply.
5. The thermostats for the top and the bottom heating units shall have a range of temperature settings extending from 120 degrees to 170 degrees Fahrenheit with the bottom element setting maintaining approximately a 10-degree differential above the setting of the top element.
6. The water heater and the installation thereof shall conform to the National Electric Code, to any State or local requirements, and to those of the Company.

The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for 240-volt operation, to which no equipment other than the water heater shall be connected. Specific water heating connection diagrams for each type of service and rate application are available from the Company.

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

	Control hours per day	Credit
IC-1	6	\$6.91
IC-2	16	\$9.88

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No.DE 15-087.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ELECTRIC ASSISTANCE PROGRAM

Eligible customers taking service under this rate will receive a discount as provided on Page 69 of this Tariff of which this rate is a part. Eligibility shall be determined in accordance with the Electric Assistance Program Provision on Page 69 of this Tariff. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

BIMONTHLY BILLING

The Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Customer Charge, the kilowatt-hours stated in each block and the Minimum Charge shall be multiplied by two.

TERMS OF PAYMENT

The above rate is net, billed monthly or bimonthly and payable upon presentation of the bill.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

**DOMESTIC SERVICE RATE D-10
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.95 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	9.007
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.008)</u>
Total Distribution Charge On Peak.....	9.062
Total Distribution Charge Off Peak.....	0.131

Transmission Service Cost Adjustment.....3.558
 Stranded Cost Adjustment Factor.....(0.154)
 Storm Recovery Adjustment Factor.....0.221

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year’s Day, President’s Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran’s Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

ELECTRIC WATER HEATING CONDITIONS

- 1) Electricity delivered to the water heater must be separately controlled.
- 2) The Company shall install, own and maintain the control relay.
- 3) The bottom water heating element will operate only during Off-Peak hours.
- 4) All water heaters installed after the effective date of this rate shall have a storage capacity of 80 gallons or greater and be of a type approved by the Company.
- 5) However, approved water heater of less than 80 gallons now being served by the Company may be permitted to transfer to this rate, and at the Company's option smaller tanks may be permitted only within an individual apartment of a multi-family building.

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ELECTRIC ASSISTANCE PROGRAM

Eligible customers taking service under this rate will receive a discount as provided on Page 69 of this Tariff of which this rate is a part. Eligibility shall be determined in accordance with the Electric Assistance Program Provision on Page 69 of this Tariff. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

TERMS OF PAYMENT

The above rate is net, billed monthly or bimonthly and payable upon presentation of the bill.

TERMS OF AGREEMENT

The agreement for service under this rate will continue for an initial term of one year if electricity can be properly delivered to a Customer without an uneconomic expenditure by the Company. The agreement may be terminated at any time on or after the expiration date of the initial term by twelve (12) months prior written notice.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No.25,785 Issued April 30, 2015 in Docket No. DE 15-087

GENERAL SERVICE TIME-OF-USE RATE G-1

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$324.09 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	0.389
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
Total Distribution Charge On Peak.....	0.452
Total Distribution Charge Off Peak.....	0.139
Demand Charge per Kilowatt.....	\$6.91
Transmission Service Cost Adjustment.....	3.118
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which rate shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No.25,785 Issued April 30, 2015 in Docket No. DE 15-087

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- c) 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

OPTIONAL DETERMINATION OF DEMAND

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

INCREASED NIGHT USE

If a Customer has entered into a five-year agreement for electric service guaranteeing that the Demand shall be not less than 50 kilowatts and guaranteeing to pay for not less than 200 kilowatt-hours per kilowatt of demand each month, then any fifteen-minute peaks occurring during the periods from 10:00 p.m. to 7:00 a.m. daily and from 7:00 a.m. to 10:00 p.m. on Sundays and legal holidays in New Hampshire shall be reduced by one-half for the purpose of ascertaining the Demand as defined above. On one week's notice to the Customer, the Company may change the hours specified above provided that the aggregate weekly number of hours not be decreased.

For a Customer using the Increased Night Use provision and taking auxiliary service, the minimum Demand under Auxiliary Service provisions shall be 40% of the kilovolt-ampere rating of the transformers through which service is furnished, whether such transformers be supplied by the Company or the Customer, or, if service be not furnished through separate transformers, 40% of the kilovolt-ampere rating of the standard size of transformers which would be required for such service. In no case shall the monthly Demand be less than 50 kilowatts.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No.25,785 Issued April 30, 2015 in Docket No. DE 15-087

GENERAL LONG HOUR SERVICE RATE G-2

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$54.05 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.116
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
Total Distribution Charge.....	.0179

Demand Charge per Kilowatt.....\$6.96

Transmission Service Cost Adjustment.....3.424
Stranded Cost Adjustment Factor.....(0.151)
Storm Recovery Adjustment Factor.....0.221

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

GENERAL SERVICE RATE G-3

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.70 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.958
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution Charge.....	4.004
Transmission Service Cost Adjustment.....	3.400
Stranded Cost Adjustment Factor.....	(0.144)
Storm Recovery Adjustment Factor.....	0.221

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company’s Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.52 for each KVA in excess of 25 KVA.

BIMONTHLY BILLING

The Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Customer Charge and the Minimum Charge shall be multiplied by two.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

OUTDOOR LIGHTING SERVICE RATE M

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.000
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>0.006</u>
Total Distribution.....	0.063
 Transmission Service Cost Adjustment.....	 2.359
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

Luminaire Charge

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
Sodium Vapor			
4,000	50	LUM HPS RWY 50W	\$78.26
9,600	100	LUM HPS RWY 100W	\$94.89
27,500	250	LUM HPS RWY 250W	\$166.63
50,000	400	LUM HPS RWY 400W	\$217.12
9,600 (Post Top)	100	LUM HPS POST 100W	\$109.28
27,500 (Flood)	250	LUM HPS FLD 250W	\$168.11
50,000 (Flood)	400	LUM HPS FLD 400W	\$232.07
Incandescent			
1,000	103	LUM INC RWY 103W	\$104.48

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
Mercury Vapor			
4,000	50	LUM MV RWY 100W	\$75.61
8,000	100	LUM MV RWY 175W	\$91.95
22,000	250	LUM MV RWY 400W	\$173.92
63,000	400	LUM MV RWY 1000W	\$330.00
22,000 (Flood)	250	LUM MV FLD 400W	\$192.34
63,000 (Flood)	400	LUM MV FLD 1000W	\$332.14

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

POLE AND ACCESSORY CHARGE

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

	Description	Annual Price Per Unit
Overhead Service		
Wood Poles	POLE – WOOD	\$92.22
Underground Service		
<u>Non-Metallic Standard</u>		
Fiberglass – Direct Embedded	POLE FIBER PT < 25FT	\$95.50
Fiberglass with Foundation < 25 ft.	POLE FIBER RWY < 25FT	\$161.99
Fiberglass with Foundation >= 25 ft.	POLE FIBER RWY => 25	\$270.63
<u>Non-Metallic Standard</u>		
Metal Poles Poles – Direct Embedded	POLE METAL EMBEDDED	\$193.16
Metal Poles Poles with Foundation	POLE METAL	\$232.75

OTHER CHARGES

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 13-039.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

LIMITED TOTAL ELECTRICAL LIVING RATE T

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$11.92 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.511
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.007)</u>
Total Distribution Charge.....	3.567
Transmission Service Cost Adjustment.....	3.372
Stranded Cost Adjustment Factor.....	(0.149)
Storm Recovery Adjustment Factor.....	0.221

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

INTERRUPTIBLE CREDITS

The Company will provide, own and maintain a suitable switch designed to control the operation of selected appliances so that the appliance may operate only during the hours chosen by the Company.

If the Customer has installed an electric water heater of a type approved by the Company, and permits the Company to control the operation of the water heater for the specified number of hours per day and during emergency situations, the Customer will receive the following credit each month:

	Control hours per day	Credit
IC-1	6	\$6.91
IC-2	16	\$9.88

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 13-039.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ELECTRIC ASSISTANCE PROGRAM

Eligible customers taking service under this rate will receive a discount as provided on Page 69 of this Tariff of which this rate is a part. Eligibility shall be determined in accordance with the Electric Assistance Program Provision on Page 69 of this Tariff. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

BIMONTHLY BILLING

The Company reserves the right to read meters and render bills on a bimonthly basis. When bills are rendered bimonthly, the Minimum Charge shall be multiplied by two.

TERMS OF PAYMENT

The above rate is net, billed monthly or bimonthly and payable upon presentation of the bill. However, customers may elect in writing to pay on a Budget Billing Plan available on application to the Company.

TERM OF AGREEMENT

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

LIMITED COMMERCIAL SPACE HEATING RATE V

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$11.74 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	4.052
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	0.006
<u>Energy Service Adjustment</u>	<u>(0.009)</u>
Total Distribution Charge.....	4.106
Transmission Service Cost Adjustment.....	4.159
Stranded Cost Adjustment Factor.....	(0.161)
Storm Recovery Adjustment Factor.....	0.221

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

ENERGY SERVICE

Any Customer who is not purchasing generation service from another entity will receive and pay the Company for Energy Service. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. Energy Service prices shall be subject to adjustment in accordance with the Company's Energy Service Adjustment Provision as provided on Page 70 of this Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Energy Service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of initiation of generation service from another entity is received by the Company two (2) or more business days before the next scheduled meter read date. Notice must be provided by the competitive supplier or the Customer in cases of Customer self-supply. If the notice of initiation of generation service from another entity is received by the Company fewer than two (2) business days before the next scheduled meter read date, Energy Service shall continue until the Customer's subsequent meter read date.

RELIABILITY ENHANCEMENT PROGRAM AND VEGETATION MANAGEMENT PLAN ADJUSTMENT

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time in accordance with the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

RELIABILITY ENHANCEMENT PROGRAM CAPITAL INVESTMENT ALLOWANCE

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Secretarial Letter approved by the Commission in Docket No. DE 15-087.

STORM RECOVERY ADJUSTMENT

All energy billed under this rate is subject to a Storm Recovery Adjustment Factor which shall be adjusted from time to time in accordance with the Company's Storm Recovery Adjustment Provision as provided on Page 94 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

SYSTEM BENEFITS CHARGE ADJUSTMENT PROVISION

Customers taking service under this rate will be charged a System Benefits Charge as provided on Page 65 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

MINIMUM CHARGE

The Customer Charge is the Minimum Charge.

TERMS OF PAYMENT

The above rate is net, billed monthly and payable upon presentation of the bill. However, customers may elect in writing to pay on a Budget Billing Plan available on application to the Company.

TERM OF AGREEMENT

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/Daniel G. Saad
Daniel G. Saad
Title: President

RATES EFFECTIVE MAY 1, 2015
FOR USAGE ON AND AFTER MAY 1, 2015

Rate	Blocks	Distribution Charge	Business Profits Tax	REP/VMP	Energy Service Adjustment	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 11.79				11.79						11.79		\$ 11.79	
	1st 250 kWh	\$ 0.03185	0.00057	0.00006	(0.00017)	0.03231	0.03557	(0.00150)	0.00221	0.00330	0.00055	0.07244	0.07063	\$ 0.14307	
	Excess kWh	\$ 0.04784	0.00057	0.00006	(0.00017)	0.04830	0.03557	(0.00150)	0.00221	0.00330	0.00055	0.08843	0.07063	\$ 0.15906	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.03042	0.00057	0.00006	(0.00017)	0.03088	0.03557	(0.00150)	0.00221	0.00330	0.00055	0.07101	0.07063	\$ 0.14164	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.03176	0.00057	0.00006	(0.00017)	0.03222	0.03557	(0.00150)	0.00221	0.00330	0.00055	0.07235	0.07063	\$ 0.14298	
Farm ¹	All kWh	\$ 0.03984	0.00057	0.00006	(0.00017)	0.04030	0.03557	(0.00150)	0.00221	0.00330	0.00055	0.08043	0.07063	\$ 0.15106	
D-10	Customer Charge	\$ 11.95				11.95						11.95		\$ 11.95	
	On Peak kWh	\$ 0.09007	0.00057	0.00006	(0.00008)	0.09062	0.03558	(0.00154)	0.00221	0.00330	0.00055	0.13072	0.07063	\$ 0.20135	
	Off Peak kWh	\$ 0.00076	0.00057	0.00006	(0.00008)	0.00131	0.03558	(0.00154)	0.00221	0.00330	0.00055	0.04141	0.07063	\$ 0.11204	
G-1	Customer Charge	\$ 324.09				324.09						324.09		\$ 324.09	
	Demand Charge	\$ 6.91				6.91						6.91		\$ 6.91	
	On Peak kWh	\$ 0.00389	0.00057	0.00006	NA	0.00452	0.03118	(0.00150)	0.00221	0.00330	0.00055	0.04026			
													Effective 5/1/2015, usage on or after	0.05973	\$ 0.09999
													Effective 6/1/2015, usage on or after	0.06683	\$ 0.10709
													Effective 7/1/2015, usage on or after	0.07808	\$ 0.11834
													Effective 8/1/2015, usage on or after	0.07084	\$ 0.11110
													Effective 9/1/2015, usage on or after	0.06719	\$ 0.10745
													Effective 10/1/2015, usage on or after	0.07102	\$ 0.11128
	Off Peak kWh	\$ 0.00076	0.00057	0.00006	NA	0.00139	0.03118	(0.00150)	0.00221	0.00330	0.00055	0.03713			
												Effective 5/1/2015, usage on or after	0.05973	\$ 0.09686	
												Effective 6/1/2015, usage on or after	0.06683	\$ 0.10396	
												Effective 7/1/2015, usage on or after	0.07808	\$ 0.11521	
												Effective 8/1/2015, usage on or after	0.07084	\$ 0.10797	
												Effective 9/1/2015, usage on or after	0.06719	\$ 0.10432	
												Effective 10/1/2015, usage on or after	0.07102	\$ 0.10815	
G-2	Customer Charge	\$ 54.05				54.05						54.05		\$ 54.05	
	Demand Charge	\$ 6.96				6.96						6.96		\$ 6.96	
	All kWh	\$ 0.00116	0.00057	0.00006	NA	0.00179	0.03424	(0.00151)	0.00221	0.00330	0.00055	0.04058		\$ 0.04058	
													Effective 5/1/2015, usage on or after	0.05973	\$ 0.10031
													Effective 6/1/2015, usage on or after	0.06683	\$ 0.10741
													Effective 7/1/2015, usage on or after	0.07808	\$ 0.11866
													Effective 8/1/2015, usage on or after	0.07084	\$ 0.11142
													Effective 9/1/2015, usage on or after	0.06719	\$ 0.10777
													Effective 10/1/2015, usage on or after	0.07102	\$ 0.11160
	Customer Charge	\$ 11.70				11.70						11.70		\$ 11.70	
All kWh	\$ 0.03958	0.00057	0.00006	(0.00017)	0.04004	0.03400	(0.00144)	0.00221	0.00330	0.00055	0.07866	0.07063	\$ 0.14929		
M	All kWh	\$ -	0.00057	0.00006	NA	0.00063	0.02359	(0.00150)	0.00221	0.00330	0.00055	0.02878	0.07063	\$ 0.09941	
T	Customer Charge	\$ 11.92				11.92						11.92		\$ 11.92	
	All kWh	\$ 0.03511	0.00057	0.00006	(0.00007)	0.03567	0.03372	(0.00149)	0.00221	0.00330	0.00055	0.07396	0.07063	\$ 0.14459	
V	Minimum Charge	\$ 11.74				11.74						11.74		\$ 11.74	
	All kWh	\$ 0.04052	0.00057	0.00006	(0.00009)	0.04106	0.04159	(0.00161)	0.00221	0.00330	0.00055	0.08710	0.07063	\$ 0.15773	

¹ Rate is a subset of Domestic Rate D

Dated: May 4, 2015
Effective: May 1, 2015

Issued by: /s/Daniel G. Saad
Daniel G. Saad
Title: President

ENERGY SERVICE COST RECLASSIFICATION ADJUSTMENT PROVISION

The prices for Distribution Service and Energy Service contained in all the tariffs of the Company are subject to adjustment to reflect the reclassification of cost recovery of those costs incurred by the Company in providing Energy Service which are included in the Company’s Distribution rates and which are reflected in the reconciliation of Energy Service and recovered through the Energy Service Adjustment Factor to Energy Service rates, in order to more appropriately reflect the price of providing Energy Service.

The adjustments to the Company’s Distribution Energy charges are as follows:

	Credit to Distribution Charges
Rate D	(0.017¢) per kWh
Rate D-10	(0.008¢) per kWh
Rate G-1	n/a
Rate G-2	n/a
Rate G-3	(0.017¢) per kWh
Rate M	n/a
Rate T	(0.007¢) per kWh
Rate V	(0.009¢) per kWh

The credit to the Company’s distribution charges shall not be subject to reconciliation.

The adjustments to the Company’s Energy Service charges as follows:

	Surcharge to Energy Service
Residential & Small C&I	0.142¢ per kWh
Medium and Large C&I	0.011¢ per kWh

The adjustments shall be known as the Energy Service Cost Reclassification Adjustment Factor.

On an annual basis, the Company shall reconcile the actual administrative cost incurred in providing Energy Service to the revenue generated by the above surcharges included in Energy Service rates. Any excess or deficiency, including interest at the interest rate paid on customer deposits, shall be used to adjust the subsequent year’s surcharges on a per kilowatt-hour basis.

In addition, the Company shall annually establish the surcharges above based on an estimate of the administrative costs in providing Energy Service for the upcoming year.

For purposes of the above reclassification, the administrative costs associated with providing Energy Service and subject to reclassification pursuant to this provision shall reflect the costs associated with Energy Service as defined by the settlement agreement in Docket DE 05-126.

Should any balance remain outstanding subsequent to the refund or recovery of over or under collections as described above, the Company shall reflect as an adjustment in the current reconciliation period the amount of the outstanding balance.

Any adjustment to the Energy Service Cost Reclassification Adjustment Factor under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Cost Reclassification Adjustment Factor applicable to Energy Service rates. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Dated: May 4, 2015
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Exhibit A – Simplified Process Interconnection Application Instructions
(please do not submit this page)

General Information: If you, the Interconnecting Customer, wish to submit an application to interconnect your generating Facility using the Simplified Process (reference Section 3.1 of the Interconnection Standard for eligibility) please fill out the attached application form completely (not including this page of instructions), including your signature in the space provided. Interconnections that may be eligible for this Simplified Process include UL 1741-Listed inverter-based Facilities that are either (1) connecting to radial electric power systems with power ratings of ≤ 100 kVA, or (2) connecting to spot network electric power systems with power ratings of ≤ 10 kVA single-phase. Please attach any documentation provided by the inverter manufacturer concerning the UL 1741. Facilities larger than 10 kVA will be required to install a fully rated lockable switch near the service entrance for use by utility personnel.

Mail all material to: Liberty Utilities, Customer Relations, 9 Lowell Road, Salem, NH 03079 or Email to NHElectricSrvreq@LibertyUtilities.com

The Simplified Process is as follows:

1. Application process:
 - a. Interconnecting Customer submits a Simplified Application filled out properly and completely.
 - b. Interconnecting Customer submits a non-professional engineer stamped electrical one-line diagram of the proposed system.
 - c. Company evaluates the application for completeness and notifies the Interconnecting Customer within 10 business days of receipt that the application is or is not complete and, if not, advises what is missing.
2. Company verifies Facility equipment can be interconnected safely and reliably.
3. If approved, the Company signs the application and returns a copy to the Interconnecting Customer.
4. Upon receipt of the signed application, the Interconnecting Customer installs the Facility. Then the Interconnecting Customer arranges for inspection of the completed installation by the local electrical wiring inspector, or other authority having jurisdiction, and this person signs the Certificate of Completion. If the Facility was installed by an electrical contractor, this person also fills out the Certificate of Completion.
5. In certain circumstances, the Company will require the Interconnecting Customer to pay for System Modifications. If so, a description of work and an estimate will be sent back to the Interconnecting Customer for approval. The Interconnecting Customer would then approve via a signature and payment for the System Modifications. If the Interconnecting Customer approves, the Company performs the System Modifications. Then, the Company signs the application and sends the approved application back to the Interconnecting Customer.
6. The Interconnecting Customer returns the Certificate of Completion to the Company.
7. Following receipt of the Certificate of Completion, the Company may inspect the Facility for compliance with standards by arranging for a Witness Test. Except for a short test by the installer to confirm the system works properly, the Interconnecting Customer has no right to operate in parallel (interconnect) until a Witness Test has been performed or has been previously waived by the Company on the Application Form. The Company is will make every attempt to complete this Witness Test within 10 business days of its receipt of the Certificate of Completion. All projects larger than 10 kVA will need to be witness tested, unless waived by the Company.
8. Assuming the wiring inspection and/or Witness Test is satisfactory, the Company notifies the Interconnecting Customer in writing that interconnection is authorized. If the Witness Test is not satisfactory, the Company has the right to disconnect the Facility, and will provide information to the Interconnecting Customer describing clearly what is required for approval.

Dated: May 4, 2015
Effective: August 26, 2014

Issued by /s/ Daniel G. Saad
Daniel G. Saad
Title: President

Simplified Process Interconnection Application and Service Agreement

Contact Information:

Date Prepared: _____

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate):

Customer or Company Name (print): _____ *Contact Person, if Company:* _____

Mailing Address: _____

City: _____ *State:* _____ *Zip Code:* _____ *E-Mail:* _____

Telephone (Daytime): _____ *(Evening):* _____ *Facsimile Number:* _____

Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):

Name: _____

Mailing Address: _____

City: _____ *State:* _____ *Zip Code:* _____ *E-Mail:* _____

Telephone (Daytime): _____ *(Evening):* _____ *Facsimile Number:* _____

Electrical Contractor Contact Information (if appropriate):

Name: _____ *Telephone:* _____

Mailing Address: _____

City: _____ *State:* _____ *Zip Code:* _____

Facility Information:

Address of Facility: _____

City: _____ *State:* _____ *Zip Code:* _____

Electric Supply Co: _____ *Acct #:* _____ *Meter #:* _____

Gen/Inverter Manu: _____ *Model Name and #:* _____ *Quantity:* _____

Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts) *Single* _____ *or Three* _____

Phase

System Design Capacity: _____ (kW) _____ (kVA) *Battery Backup: Yes:* _____ *No:* _____

Net Metering: If Renewably Fueled, will the account be Net Metered? Yes: _____ *No:* _____

Prime Mover: Photovoltaic Recip'g Engine Fuel Cell Turbine Other: _____

Energy Source: Solar Wind Hydro Diesel Nat Gas Fuel Oil Other: _____

UL 1741.1 (IEEE 1547.1) Listed? Yes: _____ *No:* _____ *External Manual Disconnect: Yes:* _____ *No:* _____

Estimated Install Date: _____ *Estimated In-Service Date:* _____

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Customer Signature: _____ *Title:* _____ *Date:* _____

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Yes: _____ *No:* _____ *To be Determined* _____

Company Signature: _____ *Title:* _____ *Date:* _____

***Company waives inspection/Witness Test? Yes:* _____ *No:* _____**

Application Number _____

Dated: May 4, 2015
Effective: July 15, 2014

Issued by /s/ Richard Leehr
Richard Leehr
Title: President